

FILE NOTATIONS

Entered in NID File✓
Location Map Pinned✓
Card Indexed✓

Checked by Chief*P.W.B.*
Approval Letter*4.26.72*
Disapproval Letter

COMPLETION DATA:

Date Well Completed

W..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

HC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Sun Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 1798, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

1980' NSL, 1980' WEL, Sec. 12 (NW SE)

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16 miles southwest of Vernal, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1930

16. NO. OF ACRES IN LEASE

2420.63

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

-

19. PROPOSED DEPTH

14,000

17. NO. OF ACRES ASSIGNED
TO THIS WELL

-

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5452' ungraded ground

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4	10-3/4	40.5	2000	1200 sx
9-7/8	7-5/8	26.4 to 29.7	9900	450 sx
6-3/4	5-1/2 liner	23	T.D.	500 sx

Certified location plat is attached.

The principal objective is the Wasatch.

There are no plans for the directional drilling of this well.

All indications of fresh water will be reported.

Designation of Operator from Tenneco Oil Company is attached.

A diagram of the hydraulic blowout equipment is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Dist. Drlg. Supt.

DATE

8-24-72

(This space for Federal or State office use)

PERMIT NO.

43044.30128

APPROVAL DATE

APPROVED BY

TITLE

DATE

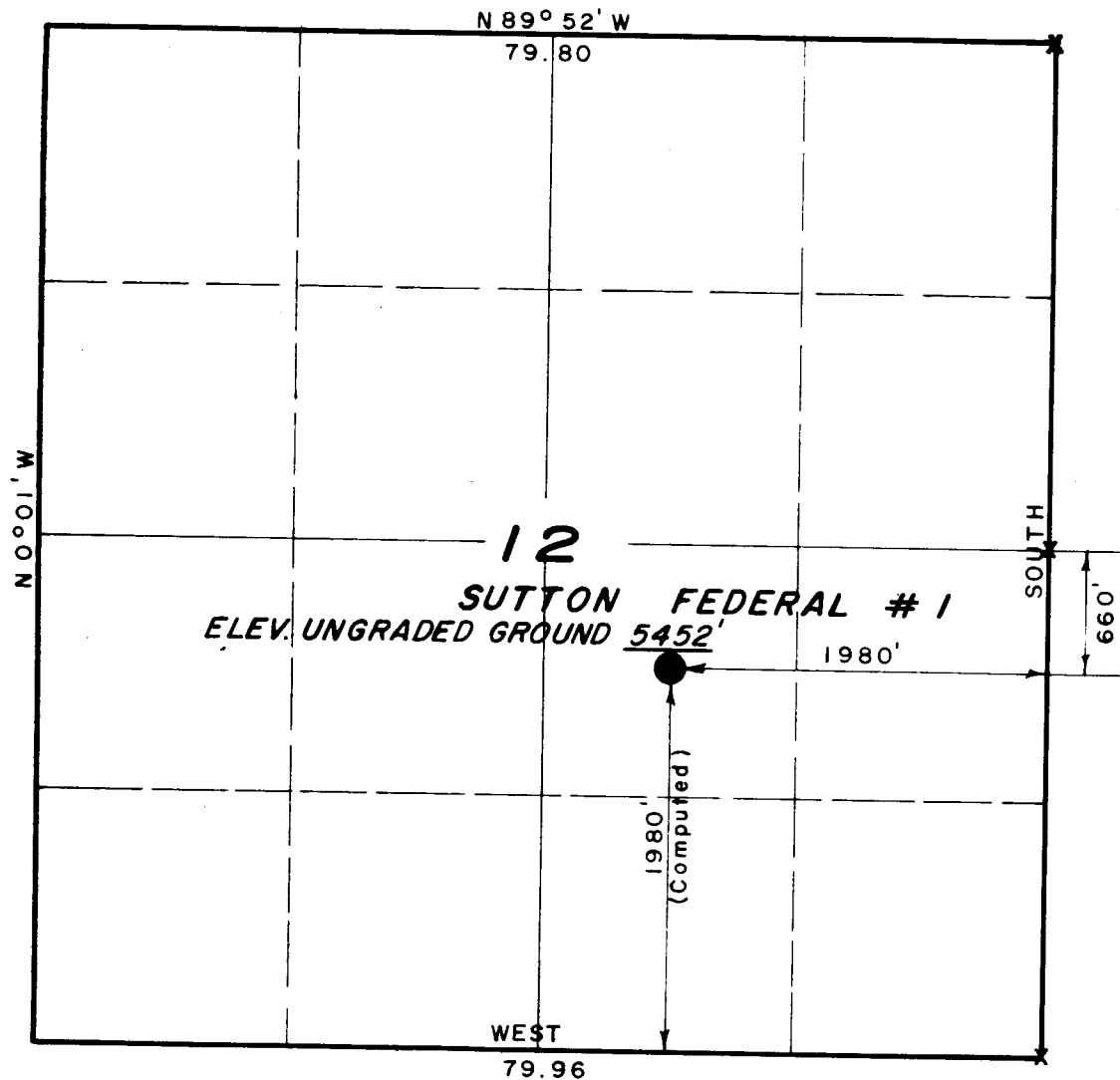
CONDITIONS OF APPROVAL, IF ANY:

T5S, R19E, S.L.B.&M.

PROJECT

SUN OIL COMPANY

Well location, *SUTTON FEDERAL #1*, located as shown in the NW1/4 SE1/4 Section 12, T5S, R19E, S. L. B. & M., Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME IN UNDER MY
SUPERVISION AND THAT THE SAME ARE CORRECT AND ACCURATE TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

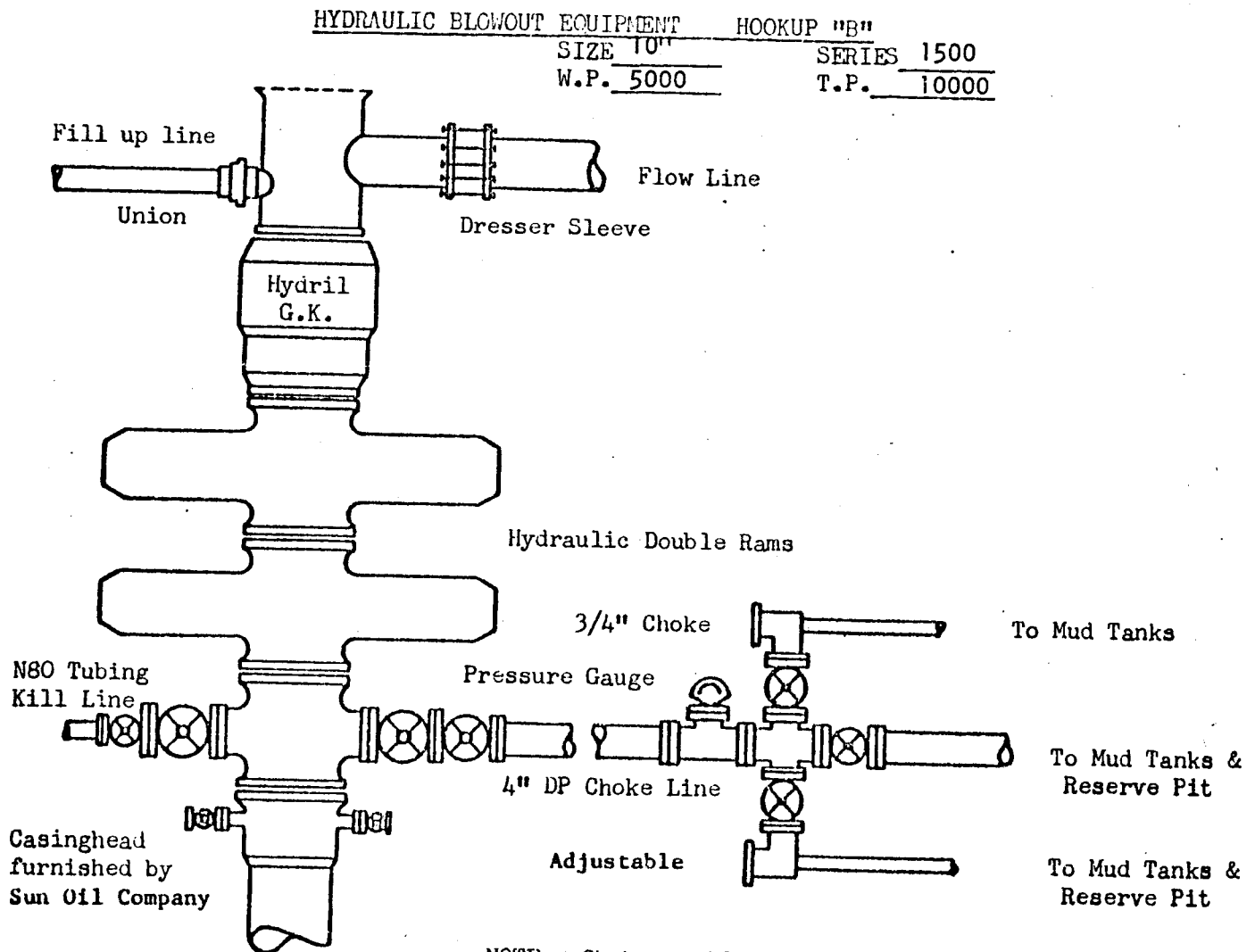
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

REVISED 19 APRIL, 1972

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q ~ 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

X = Corners Found & Used (Brass Cap).

SCALE 1" = 1000'	DATE 11 April 1972
PARTY N.J.M., G.B. & D.F.	REFERENCES GLO Plat
WEATHER Warm	FILE Sun Oil Company

SUN OIL COMPANYTULSA REGION

1. Blowout equipment shall be properly installed immediately after surface casing is cemented & immediately after intermediate casing is cemented, & entire assembly shall be ready for any emergency at this time.
2. All flanges, steel valves, gauges, fittings, & lines shall have a minimum working pressure of the Series or pressure rating noted.
3. All hydraulic lines used for operating blowout equipment shall be equipped with swing joints & have a minimum working pressure of 3000 psi. Hydraulic pressure shall be supplied by a "Payne" or "Hydril" 80-gallon accumulator with hydraulic type oil as a medium.
4. Extension rods & manual operating wheels shall be installed on gates immediately & shall be plainly marked "Pipe Rams" & "Blind Rams".
5. All manifold control valves shall be clearly marked as to designation "Hydril", "Blind Rams" & "Pipe Rams". "Blind Ram" operating valve shall be pinned so that valve cannot be operated until pin or lock is removed.
6. At least two vapor-proof safety lanterns shall be maintained on rig floor at all times.
7. An inside blowout preventer of proper size & pressure rating shall be maintained on rig floor at all times.
8. Blowout equipment shall be closed & inspected each 24 hours & noted on the daily drilling report.
9. Wherever possible, mouse hole to be off-center of hole to allow choke line to run from drilling spool to manifold in a straight line.

April 26, 1972

Sun Oil Company
Box 1798
Denver, Colorado 80201

Re: Sun-Duncan-Sutton Federal #1
Sec. 12, T. 5 S, R. 19 E,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the surface casing:

- (1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Sun Oil Company
April 26, 1972
Page Two

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API number assigned to this well is 43-047-30128.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

REPORT OF OPERATIONS AND WELL STATUS REPORT

The following is a correct report of operations and production (including drilling and producing wells) for
 May, 1972

Phone 266-2181 Agent's title Dist. Engr.

State Lease No. Federal Lease No. U-3573 Indian Lease No. Fee & Pat. ☐

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

ENCLOSURE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Uintah Field or Lease Sun-Duncan-Sutton-Federal #1

The following is a correct report of operations and production (including drilling and producing wells) for
June, 1972.

Agent's address P.O. Box 1798 Company Sun Oil Company
Denver, Colorado 80201 Signed [Signature]

Phone 266-2181 Agent's title Dist. Engr.

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW SE Sec. 12	5S	19E	1	Drlg.				Drlg to 8137' during month R&C 10-3/4" csg CS 2022 IF 1964 used 600 sx cmt

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Sun-Duncan-Sutton-Federal

The following is a correct report of operations and production (including drilling and producing wells) for
August, 19 72

Agent's address P.O. Box 1798 Company Sun Oil Company
Denver, Colorado 80201 Signed [Signature]

Phone 266-2181 Agent's title District Engineer

State Lease No. Federal Lease No. U-3573 Indian Lease No. Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW SE Sec.12	5S	19E	1	Dr1g.				No. of Days Produced Dr1g to 12634' during the month.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Sun-Duncan-Sutton-Federal

The following is a correct report of operations and production (including drilling and producing wells) for
September, 1972.

Agent's address P.O. Box 1798 Company Sun Oil Company
Denver, Colorado 80201 Signed *D. B. [Signature]*

Phone 266-2181 Agent's title Dist. Engr.

State Lease No. _____ Federal Lease No. U-3573 Indian Lease No. _____ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW SE Sec. 12	5S	19E	1	P&A				<div>No. of Days Produced</div> <div>Drld to 15004 TD Ran logs Well P&A</div>

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR
(Other instruct
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-3573

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sun-Duncan-Sutton-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12-5S-19E

1.

OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Sun Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 1798, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' NSL, 1980' WEL, Sec. 12 (NW SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5452' Ungraded Grd.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request approval to drill well to 14500'. This is 500' deeper than the proposed depth on our Application to Drill.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 9-18-72

BY *Elmer B. Foy*

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Dist. Engr.

DATE

9-12-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-3573

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sun-Duncan-Sutton-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12-5S-19E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5452' Ungraded Grd.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

Drill Deeper

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-25-72: Drilling at approximately 14,480'.

Request approval to drill well to 15,000'.

Oral approval received from Mr. Gerald Daniels, 1:53 p.m., 9-25-72.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 10-17-72

BY [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Dist. Engr.

DATE 9-25-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Sun-Duncan-Sutton-Federal No. 1
Operator Sun Oil Company Address Denver, Colorado Phone 266-2181
Contractor Loffland Brothers Address Denver, Colorado Phone 255-2079
Location NW 1/4 SE 1/4 Sec. 12 T. 5 S. R. 19 E Uintah County, Utah.

Water Sands:

	<u>Depth:</u> From- To-	<u>Volume:</u> Flow Rate or Head-	<u>Quality:</u> Fresh or Salty-
1.	<u>No water sands were encountered in the drilling of this well.</u>		
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops:

Wasatch 9574

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

W For State

11

Sun Oil Company
Sun Duncan Federal Station

H.L. Murray.

1 NW 3E 12 5S 19E

U 3573 Wildcat Uintah Co. Utah.

None.

None noted

15,004 6 3/4 11.8

103 2020

7 5/8 9830 465sx top 7720 cut

12,300 - 12,200

35 sx.

9850 - 9750

35 sx

Uinta about 3600.
Green River 6442

Wasatch 9575

{ if 7 5/8 is cut

35 sx at stub

3500 - 3400

50 sx

2000 up 100'

50 sx

sd interval 11,110-40

{ 15 7 5/8 not cut

10 sx in 7 5/8 & 10 3/4

25 sx inside 7 5/8

Only minor lost circ. No shows.

Daniel

10-5-72

11:30

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-B1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole	5. LEASE DESIGNATION AND SERIAL NO. U-393
2. NAME OF OPERATOR San Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1796, Denver, Colorado 80201	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' NBL, 1980' WEL, Sec. 12 (NW SR)	8. FARM OR LEASE NAME San-Dan-Don-Gut-on-Red.
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5452' Ground	10. FIELD AND POOL, OR WILDCAT Wildcat
	11. SEC., T. R., R. OR BLK. AND SURVEY OR AREA Sec. 12 T. 36 N. R. 19 W.
	12. COUNTY OR PARISH Utah
	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>
(Other) <input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths from all markers and zones pertinent to this work.) *
(NOTE: Report results of multiple completion on well completion or recompletion report and log form.)

TD 15,004'

Plan to set the following cement plugs:

40 sack plug from 12300 - 12166

30 sack plug from 9850 - 9720

25 sack plug from 7800 - 7685

Move drilling rig off the location.

Move in casing pulling crew.

Shoot and pull 7-5/8" casing.

Set cement plugs above 7685' as requested by USGS.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 10-17-72

BY *CLB Ferguson*

18. I hereby certify that the foregoing is true and correct

SIGNED *CLB Ferguson*
(This space for Federal or State office use)TITLE **Dist. Engr.**APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. 107
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR SUN OIL COMPANY					
3. ADDRESS OF OPERATOR P. O. BOX 1798, DENVER, CO 80201					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' NSL, 1980' WEL SEC 12 (NW SE) At top prod. interval reported below At total depth SAME					
14. PERMIT NO.			DATE ISSUED		
5. LEASE DESIGNATION AND SERIAL NO.		U-3573			
6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME					
8. FARM OR LEASE NAME					
SUN-DUNCAN-SUTTON-FEDERAL 2					
9. WELL NO.					
1					
10. FIELD AND POOL, OR WILDCAT					
WILDCAT					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA					
SEC. 12-5S-19E					
12. COUNTY OR PARISH		13. STATE			
UINTAH		UTAH			
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
5-28-72	10-3-72	10-7-72 P&A	5452' GROUND		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
15,004			10-15004		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE
NONE					NO

26. TYPE ELECTRIC AND OTHER LOGS RUN **COMPENSATED NETUTRON FORMATION DENSITY, BORE HOLE** 27. WAS WELL CORED **NO**
COMPENSATED SONIC LOG, GAMMARAY, DUAL INDUCTION-LATEROLOG, COMPENSATED FORMATION DENSITY LOG.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4		2022	13-3/4	1100 sacks	NONE
7-5/8		9830	9-7/8	465 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Dist. Engr.

DATE

10-30-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-3573

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sun-Duncan-Sutton-Fed.

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12-5S-19E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole

2. NAME OF OPERATOR

Sun Oil Company

3. ADDRESS OF OPERATOR

800 Security Life Bldg, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1980' NSL, 1980' WEL, Sec. 12 (NW SE)

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5452' Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugs set @ 12166-12300

9720-9850

7685-7800

while drilling rig was on location.

1. MI RU csg pulling unit.
2. Run free point and back off 7-5/8", spot 60 sx plug across 7-5/8" csg stub.
3. Pull 7-5/8" casing and lay down, spotting the following 60 sx plugs: 6520-6420, 6100-6000, 4700-4600, 2060-1960
4. Cut off surface casing and spot 10 sx plug in surf. pipe; install dry hole marker.
5. Clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Dist. Mgr.

DATE

5-18-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: